# AmSys Leak Detection Unit (amsys.no)

#### Main features



Rekordbot etter fiskedød

release of ammonia ve

resulted in dead fis

#### Ammoniakklekkasje på Rud

TIET I ASKER OG BÆRUM HENDELSESLOGG

Av RICHARD SVEAAS DALE og CHRISTIAN BREVIK19. august 2016, kl. 07:52 V

Det skal ikke være fare for lekkasie til avløpsnettet etter at 50-100 liter ammoniakk har lekket ut fra et West End Bakery på Rudsletta.

DEL Vakthavende brannsjef, Sverre Junker, forteller at brannvesenet har kontroll og at lekkasjen er stoppet.

- Vi har stengt lekkasje fra to ventiler og er i gang med utlufting. Det er ikke fare for at ammoniakken har gått i andre avløp, sier Junker.

1 2005 lekket rundt 500 liter med amonikk fra West End Bakery ut i Sandvikselva. Den gang døde alle fisk elven mellom Rud og Kadettanger

### **AmSys**

Adaptive Measurement Systems



Tens of thousands of fish pulled from polluted waterway following ammonia leak at Wuhan chemical plant

By Ewan Palmer 6 September 4, 2013 12:48 BST



A worker clears dead fish floating on the banks of the polluted Fuhe river in Wuhan, Hube province (Reuters)



» News » World Home

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#### Thousands of fish die after ammonia leak

BBB O Storin

thousands of fish.

River Leadon ammonia leak kills

Bucharest - From Friday's Globe and Mail Published Friday, Feb. 16, 2001 12:00AM EST Last updated Saturday, Mar. 21, 2009 9:31AM EDT Earth

# The AmSys solution for leak detection:

- Can be used in all systems where heat exchanger leakage may be detected as change in conductivity. Typical examples are:
- ammonia into freshwater, seawater, spillwater etc.
- ammonia into cooling and heating circuits
- Seawater into freshwater



# Detecting devices and warning systems are required according to EN 378-3.

 According to EN 378-3 section 8, heating/cooling systems with more than 500 kg ammonia (R717) ammonia, detection must be installed the cooling / heating secondary circuits.



# AmSys background:

 Based on experience from a heat exchanger leakage in 2012 into a district heating system in Norway (5MW heat pump).

| Deres prøvenavn | Varm<br>Fjerr | nepumpesentral<br>Ivarmevann |                |       |        |        |      |
|-----------------|---------------|------------------------------|----------------|-------|--------|--------|------|
| Labnummer       | N001          | 40665                        |                |       |        |        |      |
| Analyse         |               | Resultater                   | Usikkerhet (±) | Enhet | Metode | Utført | Sign |
| Ammonium (NH4)  |               | 78.7                         | 15.7           | mg/l  | 1      | 1      | MOSA |
|                 |               |                              |                |       |        |        |      |
| рН              |               | 10.1                         | 0.08           |       | 2      | 1      | MOSA |

- Installed detector (electrolytic) did not give any warnings/alarms of the leakage.
- After this incidence, a lot of effort and money were spent on finding better and more reliable solutions.
- The *AmSys* solution is the result from this experience and 5 years of further development.

# Unmatched sensitivity and stability!

- High accuracy process model increase sensitivity typically by factor 20-100 compared to alternative systems.
- Virtually no need for sensor maintenance.
- Adaptive functionality compensates for sensor fouling, water quality drift etc. and ensures «lifetime» sensitivity in most fluids with virtually no maintenance or additional cost.
- Preliminary tests on ammonia in seawater indicates 5-20 ppm as practical detection limit, depending on seawater salinity. This is well below usual recommended limits!

| Water type:  | Normal conductivity     | Typical sensitivity to NH3,<br>ammonia | Practical detection limit<br>(alarm limit) |
|--|-------------------------|--|--|
| «Scandinavian» tap water<br>(surface)                        | 50-100 micS/cm @ 25 °C  | 0.1-0.2 ppm                            | 0.5-1 ppm                                  |
| «European» tap water<br>(ground water)                       | 200-300 micS/cm @ 25 °C | 0.4-0.8 ppm                            | 2-4 ppm                                    |
| District Heating systems<br>(according to<br>recomendations) | 50-80 micS/cm @ 25 ℃    | 0.1-0.2 ppm                            | 0.5-1 ppm                                  |
| Demineralized boiler feed water steam condensate             | 0.5-1 micS/cm @ 25 °C   | <0.01 ppm                              | <0.1 ppm                                   |

Strong improvement in sensitivity to any substance that gives conductivity change, like seawater, oil, etc. AmSys Adaptive Measurement Systems

# Advantages with the *AmSys* solution:

- Early detection of defective heat exchangers saves environment and money spent on downtime and troubleshooting.
- Virtually maintenance free. Currently available systems (electrolytic, PH) require a lot of maintenance and have a number of limitations in terms of sensitivity and response time (limited by sampling interval) as well as pressure and temperature limitations.
- Advanced adaptive process model based on statistical and Kalman filter techniques gives unmatched performance and sensitivity that is maintained over time.

# Temperature compensation is important!

- Traditionally a 2% fixed value is used for compensation
- BUT: Temperature compensation factor varies with fluid and sensor characteristics.
- Nonlinear compensation optimal at temperature variation > 10-15 °C.
- Typical cause for change:
  - Water; seasonal changes og chemical treatment
  - Sensor; fouling or wear
- <u>One of the features in the AmSys system is</u> automatic/adaptive determination of linear and nonlinear compensation factors.
- Factors are automatically updated if fluid or sensor changes (eg. by fouling)





From Reagecon

# Adaptive function gives unmatched signal to "noise" (error) ratio by:

(%) in comp

- Compensation of deviation and drift due to sensor difference and slow changes in water quality, sensor wear, sensor position, fouling etc.
- Optimal linear/nonlinear temperature compensation
- Transport time error is minimized/eliminated.
- Dynamic errors due to heat transfer, dead time etc. minimized/eliminated.
- Compensation of conductivity changes.



Temperature change rate (degC/min)

— Sensor time constant = 20

-Sensor time constant = 10s

25

# Alarm limits may be significantly reduced :



Measured conductivity difference: AmSys (red) vs. traditionally compensated conductivity measurements (blue)

#### **AmSys** Adaptive Measurement Systems

# System drawing:



Alarms and compensated values

### Series and parallell systems



#### Amsys vs standard temperature compensation (2.2% linear)



Standard compensated contuctivity (2.2% linear compensation)

Compensated conductivity from **Amsys** model (red)

AmSys Compensat Adaptive Measurement Systems

**Temperature OUT** 

13

°C

μS/cm

μS/cm

0-20

(-100) - 100

(-100) - 100

# Ammonia: 2.9ppm into 1000 $\mu$ S/cm water, 0.9ppm when dilluted into total system (small test system)





| Value  | Trend scale  | Unit  |
|--|--------------|-------|
| «OUT sensor» compensated conductivity from Amsys model (white) | 980-1020     | μS/cm |
| «IN sensor» compensated conductivity from Amsys model          | 980-1020     | μS/cm |
| Standard compensated contuctivity (2.2% linear compensation)   | (-100) — 100 | μS/cm |
| Compensated conductivity from Amsys model (red)                | (-100) — 100 | μS/cm |

# AmSys model vs simple difference calculation

### Temperature variations only:

Simple difference calculation:

AmSys model:

197 μS/cm 8.2 μS/cm

### Adding ammonia:

Adding 2.9ppm ammonia into same water (1000  $\mu$ S/cm) : 24  $\mu$ S/cm

### AmSys main screen



### Basic setup:

| <b>Basic setup</b><br>Compensation reference temperature<br>Conductivity difference, filter time:                  | 25<br>30.0  | degC<br>SeC.   |   |  |  |
|--|---|--|---|--|--|
| Manual/active compensation facto   | rs<br>INLET:  | OUTLET:  |   |  |  |
| Temp compensation factor:<br>Active parameters are nonlinear:  | 1.5891<br>NO  | 1.4854<br><b>NO</b>  | % / degC  |  |  |
| INLET -OUTLET static difference:   | Sava  | 0.670  | mS/cm   |  |  |
| Save active parameters:     Save All     View & Restore       Flow delay compensation     0.030     m <sup>3</sup> |   |  |   |  |  |
|  | y sensors.  |  | 1 Poturn  |  |  |
|  | <ul> <li>Basic setup Compensation reference temperature Conductivity difference, filter time: </li> <li>Manual/active compensation facto Temp compensation factor: Active parameters are nonlinear: Update parameters from model: INLET -OUTLET static difference: Save active parameters: </li> <li>Flow delay compensation</li> <li>Volume of water between conductivity</li> </ul> | Basic setup         Compensation reference temperature (HX1&HX2):         Conductivity difference, filter time:         Manual/active compensation factors         INLET:         Temp compensation factor:         Active parameters are nonlinear:         NO         Update parameters from model:         INLET -OUTLET static difference:         Save active parameters:         Save Active parameters:         Save Active parameters: | Basic setup         Compensation reference temperature (HX1&HX2):       25         Conductivity difference, filter time:       30.0         Manual/active compensation factors       INLET:       OUTLET:         Temp compensation factor:       1.5891       1.4854         Active parameters are nonlinear:       NO       NO         Update parameters from model:       Image: Compensation factor:       0.670         Save active parameters:       Save All       Image: Compensation factor:         Flow delay compensation       0.030       0.030 |  |  |

### Model setup

Time horizion. Maximum age of values used for adaptiv functionality.

Parameters to control model quality and use

Model status

### AmSys Adaptive Measurements HX2

#### Model database control

| Maximum age of data in model:<br>Init filters:  | 24.000 hou        | Init filters  |
|---|-------------------|---------------|
| Flow based model control<br>Minimum flow for flow delay calulation :                        | 5.000 % (of       | Al max range) |
| Freeze model when; flow <minimum< td=""><td>any alarm is acti</td><td>ve: 🗌</td></minimum<> | any alarm is acti | ve: 🗌         |
| Model status  | IN                | Ουτ           |
| Model updating:   | YES!              | YES!          |
| Temperature difference dTemp  | 2.9389219         | 2.9351721     |
| Linear R^2 from model:  | 0.0000000         | 0.000000      |
| Nonlinear R^2 from model:   | 0.0000000         | 0.0000000     |
| Status available:   |                   |               |
| Status active:  |                   |               |
| A   | dvanced setup     | HX1 Return    |

# Other features in the *AmSys* system:

- Trend tool
- Alarm system
- Benchmark calculations
- Save/restore parameters
- AmSys Adaptive Measurements HX1 State ACK Action Status Dig. Output Alarm conditions 2 0 Conductivity difference, dATC value filter: activate (= ATCout - ATCin) 0 sec. 1 2 0 Enabled OFF -0.011 mS/cm -0.011 mS/cm 0 Enabled OFF AmSys Adaptive Measurements HX1 ) :e Limit Status 0.000 0 0.50000 A 0.000 0 Enabled OFF 0.250000 3.000 6.000 Return to HX2 Return to HX1 0.000000 Active abeled AmSys Adaptive Measurements HX1 abeled Active ents HX2 ession setup HX2 Return 22:25:59 Alarm system on parameters - - - - - kT Active (%) Static difference AT at Tref Conductivity difference Active: 11.232 1.57607 Analog inputs Heat Ex Inlet Conductivity TActive: 10.576 1,48035 0.657 X2 Return Heat Ex Outlet Conductivity Basic setup Current model values Model setup Static Conductivity Difference AT at Tref kT (%) r<sup>2</sup> Comp. IN lin: 11.232 0.00000 0.99911559 OUT lin: 10.576 0.00000 1.00068212 Alarm supression IN NonLin: 10.981 0.00000 0.00000000 Alarm HMI control Parameters OUT NonLin: 10.360 0.00000 0.00000000 Alarm history Benchmark Flow delay compensation Flow: m³/h Test Level 2 3.5 Calculated flow delay: 30.9 Sec. HX1 Return Trend HX2 Return
- Modbus TCP/RTU
- +++

**Alarm Status Viewer** 

ΙE

# Sensor mounting on pipe

- Mount on side of horizontal • pipe to avoid trapped air and sludge
- Sensor mounting through ball • valve possible.
- **Option: Retractable sensor** • allow changing sensor directly mounted on pipe with up to **3-4 bar pressure. (PN16 when** in operation)

#### **INSTALLATION – 141 SENSOR**

- Install the sensor in a 3/4-inch NPT weldalet or in a 1-inch pipe tee. 2.
- Remove the plastic shipping cap from the sensor.

#### β. Screw the sensor into the fitting. Use pipe tape on the threads. See Figure 3.



#### **INSTALLATION – 142 SENSOR**

- Install the sensor in a 3/4-inch NPT weldalet or in a 1-inch pipe tee. See Figure 4.
- Remove the plastic shipping cap from the sensor.
- Screw the sensor into the fitting. Use pipe tape on the threads. DO NOT tighten the sensor compression fitting until the sensor is correctly positioned.
- If necessary, loosen the sensor compression fitting and position the sensor so that the tip of the sensor is at least 1-inch (25 mm) from the far wall of the pipe
- Tighten the compression fitting using the procedure shown in Figure 2.





#### Sensor Orientation



Keep ¼ in. (6 mm) clearance between electrodes and piping. The electrolytes must be completely submerged in the process liquid, i.e., to the upper edge of the guard (item 10 in Figure 3).

#### All ilustrations are from Emerson

### System with instrument-pump

- Option (normally not needed).
- Small pump, approx. 10W in sensor circuit.
- Simple and safe inspection/ cleaning/service of sensors.
- Reduced error at low flow (low heat transfer -> variable time constant, high influence from ambient temperature)
- Continuously varying conductivity may be stabilized for a period in order to update sensor model.





Heat Exchanger

# Other applications for the *AmSys* solution:

- Heat exchanger leakage detection is a typical application, but the technology is general and may be used to increase accuracy in all conductivity measurement applications to improve measurement stability and accuracy.
- Sensitivity and measurement accuracy is often improved by a factor 20-100 compared to traditional conductivity measurements. Early alarm from small contaminations provides optimal protection of environment and equipment.





